CANCELLED			
March 2, 2019	FOR <u>ENTIRE TERRITORY SERVED</u> Community, Town or City P.S.C. KY. NO. <u>8</u> <u>ORIGINAL</u> SHEET NO. <u>99</u>		
GY KENTUCKY PUBLIC	CANCELLING P.S.C. KY. NO. 7		
SERVICE COMMISSION	SHEET NO		
CLASSIFICATION OF SERVICE Demand Side Management (DSM)			
	March 2, 2019		

DIRECT LOAD CONTROL PROGRAM - COMMERCIAL

<u>Purpose</u>

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling East Kentucky Power Cooperative ("EKPC") to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

Availability

The Direct Load Control Program is available to commercial members in the service territories of Inter-County Energy Cooperative and will include the control of air conditioners and water heaters.

Availability may be denied where, in the judgment of Inter-County Energy Cooperative, installation of the load control equipment is impractical.

<u>Eligibility</u>

To qualify for this Program, the new participant must be located in the service territory of Inter-County Energy Cooperative and have a central air conditioning or heat pump units. The appliance may be electrically cycled or interrupted in accordance with the rules of this Tariff.

The participant is responsible for obtaining the permission of the commercial property owner to participate in the load control program. Inter-County Energy Cooperative may require that a rental property agreement be executed between Inter-County Energy Cooperative and the owner of the rented commercial property.

Program Incentives

Inter-County Energy Cooperative will provide an incentive to the participants in this program for the following appliances.

<u>Air Conditioners and Heat Pumps.</u> The incentive will be based on the tonnage of the air conditioning unit. Units up to and including five tons will receive a monthly credit of \$20.00 per unit. Units over five tons will receive an additional annual credit of \$4.00 per ton per unit. Inter-County Energy Cooperative will credit the commercial power bill of the participant the applicable incentive credit or provide the

DATE OF ISSUE August 1, 2019	PUBLIC SERVICE COMMISSION
Month / Date / Year	Gwen R. Pinson Executive Director
DATE EFFECTIVE August 31, 2019 Month / Date / Year	- 4
\bigcirc $(1,0,1)$	Shwen R. Punson
ISSUED BYSignature of Officer	EFFECTIVE
	8/31/2019
TITLE President/CEO	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	
IN CASE NO. 2019-00060 DATED FEBRUARY 27, 2019 - SUBJECT TO CHA	NGE PROSPECTIVELY

FOR ENTIRE TERRITORY SERVED Community, Town or City P.S.C. KY. NO. 8 ORIGINAL SHEET NO. 100 CANCELLING P.S.C. KY. NO. 7

______ SHEET NO._____

INTER-COUNTY ENERGY (Name of Utility)

CLASSIFICATION OF SERVICE

Demand Side Management (DSM)

DIRECT LOAD CONTROL PROGRAM – COMMERCIAL

(continued)

incentive via other payment means including, but not limited to, a check. The participant will receive the incentive regardless of whether the air conditioner is actually controlled during any program month.

<u>Water Heaters.</u> Inter-County Energy Cooperative will credit the commercial power bill of the participant \$10.00 per water heater annually or provide the incentive via other payment means including, but not limited to, a check. The participant will receive this credit regardless of whether the water heater is actually controlled.

Time Period for Direct Load Control Program

<u>Air Conditioners and Heat Pumps.</u> A load control device will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified to reduce demand on the system. The member must have internet for communication. Utility of member supplied Wi-Fi enabled thermostat programs may also be available. Communication to the load control device or thermostat will be accomplished via AMR, AMI or similar communication technologies.

EKPC will control the air conditioning units only during its summer on-peak billing hours listed below and up to (4) four hours per event:

Months

Hours Applicable for Demand Billing - EPT

May through September

10:00 a.m. to 10:00 p.m.

<u>Water Heaters.</u> Existing load control switches may be electrically interrupted for a maximum time period of six hours per event during the May through September months indicated below and for a maximum time period of four hours per event during the October through April months indicated below.

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	March 2, 2019		
DATE OF ISSUE August 1, 2	019		KENTUCKY PUBLIC SERVICE COMMISSION
Month / Date			Gwen R. Pinson
DATE EFFECTIVE August 31, Month / Date	e / Year		Executive Director Suven R. Punson
ISSUED BY Jerry W. Signature of	. <u>Carter</u> Officer		EFFECTIVE 8/31/2019
	EO THE PUBLIC SERVICE COMMISSION 9 FEBRUARY 27, 2019 – SUBJECT TO CH	ANGE	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



March 2, 2019

FOR_	ENTIRE TERRITORY SERVED
	Community, Town or City
P.S.C.	KY. NO. <u>8</u>
ORIGI	NAL SHEET NO. 101
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INTER-COUNTY ENERGY KENTUCKY PUBLIC (Name of Utility) SERVICE COMMISSION

SERVICE COMMISSION

ANCELLING P.S.C. KY. NO. 7

CLASSIFICATION OF SERVICE

Demand Side Management (DSM)

DIRECT LOAD CONTROL PROGRAM - COMMERCIAL

(continued)

EKPC will cycle the water heaters only during the hours listed below.

Months

October through April

Hours Applicable for Demand Billing - EPT

6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

Terms and Conditions

- 1. Prior to the installation of load control devices, Inter-County Energy Cooperative may inspect the participant's electrical equipment to insure good repair and working condition, but Inter-County Energy Cooperative shall not be responsible for the repair or maintenance of the electrical equipment.
- 2. EKPC, on behalf of Inter-County Energy Cooperative, will install, in some cases, own, and maintain the load management devices controlling the participant's air conditioner or heat pump. The participant must allow Inter-County Energy Cooperative, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Inter-County Energy Cooperative to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Inter-County Energy Cooperative's option, result in discontinuance of credits under this tariff until such time as Inter-County Energy Cooperative is able to gain the required access.
- 3. Participants may join the program at any time during the year. Participants with air conditioning or heat pumps who join during the months of June through September will receive the bill credits annually.

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Month / Date / Year	Gwen R. Pinson Executive Director
DATE EFFECTIVE August 31, 2019 Month / Date / Year	Shwen R. Punson
ISSUED BY <u>Jerry W. Carter</u> Signature of Officer	EFFECTIVE 8/24/2040
TITLEPresident/CEO	8/31/2019 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2019-00060 DATED FEBRUARY 27, 2019 – SUBJECT TO CHA	NGE PROSPECTIVELY

FOR ENTIRE TERRITORY SERVED Community, Town or City P.S.C. KY. NO. 8 ORIGINAL SHEET NO. 102 CANCELLING P.S.C. KY. NO. 7

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(Name of Utility)

CLASSIFICATION OF SERVICE

Demand Side Management (DSM)

DIRECT LOAD CONTROL PROGRAM – COMMERCIAL

(continued)

4. If a participant decides to withdraw from the program, Inter-County Energy Cooperative will endeavor to implement the withdrawal as soon as possible. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months.

CANCELLED

March 2, 2019

KENTUCKY PUBLIC SERVICE COMMISSION

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